

(12) INTERNATIONAL APPLICATION PUBLISHED UNDER THE PATENT COOPERATION TREATY (PCT)

(19) World Intellectual Property Organization
International Bureau



(43) International Publication Date
27 December 2002 (27.12.2002)

PCT

(10) International Publication Number
WO 02/103150 A2

- (51) International Patent Classification: **E21B**
- (21) International Application Number: PCT/GB02/02797
- (22) International Filing Date: 19 June 2002 (19.06.2002)
- (25) Filing Language: English
- (26) Publication Language: English
- (30) Priority Data:
0114872.5 19 June 2001 (19.06.2001) GB
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- (81) Designated States (*national*): AE, AG, AL, AM, AT, AU, AZ, BA, BB, BG, BR, BY, BZ, CA, CH, CN, CO, CR, CU, CZ, DE, DK, DM, DZ, EC, EE, ES, FI, GB, GD, GE, GH, GM, HR, HU, ID, IL, IN, IS, JP, KE, KG, KP, KR, KZ, LC, LK, LR, LS, LT, LU, LV, MA, MD, MG, MK, MN, MW, MX, MZ, NO, NZ, OM, PH, PL, PT, RO, RU, SD, SE, SG, SI, SK, SL, TJ, TM, TN, TR, TT, TZ, UA, UG, US, UZ, VN, YU, ZA, ZM, ZW.
- (84) Designated States (*regional*): ARIPO patent (GH, GM, KE, LS, MW, MZ, SD, SL, SZ, TZ, UG, ZM, ZW), Eurasian patent (AM, AZ, BY, KG, KZ, MD, RU, TJ, TM), European patent (AT, BE, CH, CY, DE, DK, ES, FI, FR, GB, GR, IE, IT, LU, MC, NL, PT, SE, TR), OAPI patent (BF, BJ, CF, CG, CI, CM, GA, GN, GQ, GW, ML, MR, NE, SN, TD, TG).
- Published:**
— without international search report and to be republished upon receipt of that report
- For two-letter codes and other abbreviations, refer to the "Guidance Notes on Codes and Abbreviations" appearing at the beginning of each regular issue of the PCT Gazette.



WO 02/103150 A2

(54) Title: TUBING EXPANSION

(57) Abstract: A method of expanding tubing comprises the steps: providing a length of expandable tubing; locating an expansion tool, such as a cone, in the tubing; and applying impulses to the tool to drive the tool through the tubing and expand the tubing to a larger diameter. The tubing may be located downhole and may have a solid wall or a slotted wall.

TUBING EXPANSION

FIELD OF THE INVENTION

This invention relates to tubing expansion, and in particular to an expansion tool and method for expanding tubing downhole.

BACKGROUND OF THE INVENTION

5 The oil and gas exploration and production industry is making increasing use of expandable tubing for use as, for example, casing and liner, in straddles, and as a support for expandable sand screens. The tubing may be slotted, such as the tubing and sand screens sold under the EST and
10 ESS trade marks by the applicant, or may have a solid wall. Various forms of expansion tools have been utilised, including expansion cones and mandrels which are pushed or pulled through tubing by mechanical or hydraulic forces. However, these methods typically require transfer of
15 significant forces from surface, and furthermore there are difficulties associated with use of hydraulic forces in the expansion of slotted tubing; the presence of the slots in the unexpanded tubing prevents the use of hydraulic force to drive the cone or mandrel through the tube. A number of
20 the difficulties associated with expansion cones and mandrels may be avoided by use of rotary expansion tools,

which feature radially extending rollers which are urged outwardly into rolling contact with the tubing to be expanded while the tool is rotated and advanced through the tubing. However, it has been found that the torques
5 induced by such rotating tools may induce twisting in the expandable tubing, particularly in slotted tubing.

It is among the objectives of embodiments of the present invention to provide an expansion method and apparatus which obviates or mitigates these difficulties.

10 SUMMARY OF THE INVENTION

According to one aspect of the present invention there is provided a method of expanding tubing, the method comprising the steps:

15 providing a length of expandable tubing of a first diameter;

locating an expansion tool in the tubing;

applying a plurality of impulses to the tool to drive the tool through the tubing and expand the tubing to a larger second diameter.

20 According to a further aspect of the present invention there is provided tubing expansion apparatus comprising:

an expansion tool for advancement through a length of expandable tubing to expand the tubing from a smaller first diameter to a larger second diameter; and

25 means for transmitting a tubing-expanding impulse to

the tool.

Preferably, the expansion operation is carried out downhole.

The impulses may be provided by any appropriate means and thus the invention provides a flexibility in the range of apparatus and supports that may be utilised to expand tubing downhole. The impulses may be produced hydraulically, for example by pumping fluid through a valve or other variable flow restriction, such that the variation in flow through the restriction induces a variation in fluid pressure. The resulting varying fluid pressure may act directly on the expansion tool, or indirectly via a shock sub or the like. One embodiment of the invention may involve the combination of a conventional hydraulic hammer with an expansion cone provided with an anvil or other arrangement for cooperating with the hammer, possibly also in combination with an appropriate number of weight subs. Alternatively, or in addition, a reciprocating or otherwise movable mass may be utilised, the mass reciprocating in response to a controlled varying flow of hydraulic fluid, and impacting on the expansion tool, typically via an anvil. It is preferred that the impulse force is created adjacent the expansion tool, to limit attenuation. As such arrangements would not require a fluid seal between the expansion tool, typically in the form of an expansion cone, and the tubing, these embodiments of the invention permit

expansion of slotted tubing by means of hydraulically-actuated apparatus. Furthermore, the use of hydraulic pressure to induce or create impulses or impacts will tend to allow expansion of tubing utilising lower pressures than
5 are required to drive an expansion cone through tubing using conventional methods; the apparatus utilised may therefore be rated for operation at lower pressures, and be less complex and expensive.

Other embodiments may utilise mechanical actuation,
10 for example a rotating shaft may be linked to the expansion tool via an appropriate cam profile. In a preferred embodiment, a rotating shaft is coupled to a reciprocating mass via a cam arrangement, such that rotation of the shaft causes the mass to impact on the expansion tool. The mass
15 may be spring-mounted, the spring tending to bias the mass towards the tool. The mass may be restrained against rotation relative to the shaft, and may be splined or otherwise coupled to the tool. Rotation of the shaft may be achieved by any appropriate means, for example from a
20 top drive or kelly drive on surface, by a positive displacement motor (PDM) or other form of downhole hydraulic motor, or by a downhole electric motor.

Alternatively, electrical or magnetic actuation may be utilised, for example a magnetic pulsing field may be
25 produced to induce reciprocal movement of a magnetic mass which impacts on the expansion tool, or a piezo-ceramic

stack or magneto-strictive materials may be provided which expand or contract in response to applied electrical potentials.

As the expansion tool is not simply being pushed or pulled through the tubing by a substantially constant elevated force applied via the tool support, the tool support may not necessarily have to be capable of transmitting a compression or tension force of similar order to the force applied to the tool to achieve expansion. This facilitates use of lighter, reelable supports, such as coil tubing, and may permit use of a downhole tractor to advance the expansion tool through the tubing.

The expansion tool may be provided in combination with a further expansion tool, and in particular a further expansion tool which utilises a different expansion mechanism. In one embodiment, a rolling element expansion tool may be provided above an expansion cone to which impulses or impacts are applied, the leading expansion cone providing an initial degree of expansion and the following rolling element expansion tool providing a further degree of expansion. If the rolling element expansion tool is provided with one or more radially movable rolling elements, such an arrangement offers the advantage that the expansion tools are easier to pull back out; the tubing will have been expanded to a larger diameter than the

normally fixed diameter expansion cone.

Where the expansion tool is in the form of an expansion cone, the cone angle may be selected such that advancement of the cone through the tubing is retained.

5 Where the cone angle is steeper, the tendency for the tubing to elastically contract between impacts may be sufficient to overcome any residual applied force or weight, and the friction between the cone and the tubing, thus pushing the cone back. However, such difficulties may
10 be overcome by appropriate selection of cone angle or by application of weight or provision of a ratchet or slip arrangement.

The impulses are preferably applied to the expansion tool with a frequency of at least one cycle per second, and
15 most preferably with a frequency between 10 and 50 Hz. If desired or appropriate higher frequencies may be utilised, and indeed in certain applications ultrasonic frequencies may be appropriate.

In existing downhole applications, where any
20 significant length of tubing is to be expanded, it is convenient for the expansion tool to advance through the bore at a rate of approximately 10 feet (3 metres) per minute. For this rate of advancement, the frequency of the impulses or impacts applied to the tool are preferably in
25 the region of 20 Hz, as this equates to a distance of travel of the tool of around 2.5 mm per impact. For any

significantly slower frequencies, the travel of the tool per impact required to obtain the preferred rate of advancement becomes difficult to achieve.

5 The apparatus preferably defines a throughbore to permit fluid communication through the apparatus, and to permit tools and devices, such as fishing tools or cement plugs, to be passed through the apparatus.

10 In embodiments of the invention utilised to expand solid-walled or otherwise fluid-tight tubing, the impulse expansion mechanism may be assisted by applying elevated fluid pressure to the interior of the tubing in the region of the expansion tool, as described in our co-pending PCT patent application PCT/GB01/04958, the disclosure of which is incorporated herein by reference. In such embodiments,
15 the fluid pressure force may provide a tubing expansion force approaching the yield strength of the tubing, such that the additional expansion force supplied by the expansion tool and necessary to induce yield and allow expansion of the tubing is relatively low. The elevated
20 pressure may be present at a substantially constant level, or may be provided in the form of pulses, timed to coincide with the impulses to the expansion tool.

According to a still further aspect of the present invention there is provided tubing expansion apparatus, the
25 apparatus comprising:

an expansion device for advancement through a length

of expandable tubing to expand the tubing from a smaller first diameter to a larger second diameter, the device being adapted to cycle between a smaller diameter first configuration and a larger diameter second configuration;

5 means for cycling the device between said configurations; and

 means for advancing the cycling means through the tubing.

 The device may comprise a hollow flexible body, the
10 dimensions of the body being variable in response to variations in internal fluid pressure. Preferably, the body is elastomeric. The body may carry rigid members for contact with an internal surface of the tubing.

 According to a yet further aspect of the present
15 invention there is provided a method of expanding tubing, the method comprising:

 providing a length of expandable tubing of a first diameter;

 locating an expansion device in the tubing;

20 cycling the expansion device between a smaller diameter first configuration and a larger diameter second configuration using a cycling device, in said second configuration the expansion device describing a greater diameter than said tubing first diameter such that the
25 tubing is expanded to a greater second diameter; and

 advancing the cycling device through the tubing.

Preferably, the device is cycled at least once a second.

BRIEF DESCRIPTION OF THE DRAWINGS

These and other aspects of the present invention will
5 now be described, by way of example, with reference to the
accompanying drawings, in which:

Figure 1 is a part-sectional view of tubing expansion
apparatus in accordance with a first embodiment of the
present invention;

10 Figure 2 is a schematic illustration of tubing
expansion apparatus in accordance with a second embodiment
of the present invention; and

Figure 3 is a schematic illustration of tubing
expansion apparatus in accordance with a third embodiment
15 of the present invention.

DETAILED DESCRIPTION OF THE DRAWINGS

Figure 1 of the drawings illustrates tubing expansion
apparatus 10 being utilised to expand an expandable sand
screen 12 downhole. The screen 12 comprises a metal mesh
20 sandwiched between two slotted metal tubes, and is sold by
the applicant under the ESS trade mark. The apparatus 10
is adapted to be mounted on the lower end of a suitable
support, which may be in the form of a string of drill
pipe.

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The upper end of the apparatus 10 features a drive sub 14 provided with an appropriate top connection 16 for coupling to the lower end of the drill pipe, as noted above. A shaft 18 is coupled to the lower end of the drive sub 14, the lower end of the shaft 18 providing mounting for an expansion cone 20, via an appropriate thrust and radial bearing 22. Mounted around the shaft 18 is a reciprocating mass 26, with a sliding radial bearing 28 being provided between the mass 26 and the shaft 18. In addition, three drive dogs 30 extend radially from the shaft to engage respective wave-form cam grooves 32 provided in the inner face of the annular mass 26. Each groove 32 extends 360° around the inner face of the mass 26.

The lower end of the mass 26 features castellations 36 which engage with corresponding castellations 38 on an anvil defined by the upper face of the expansion cone 20. The castellations 36, 38 prevent relative rotational movement between the mass 26 and the cone 20, but permit a degree of relative axial movement therebetween, as will be described.

Mounted around the shaft 18 and engaging the upper end of the mass 26 is a mass return spring 40, a thrust bearing 42 being provided between the upper end of the spring 40 and the drive sub 14.

The apparatus 10 defines a through bore 44 allowing

fluids and other devices to pass through the apparatus 10. Thus the apparatus 10 does not have to be removed from the bore to allow, for example, a cementing operation to be carried out.

5 In use, the apparatus 10 is mounted on a suitable support which, as noted above, may take the form of a string of drill pipe. The apparatus 10 is then run into the bore to engage the upper end of the unexpanded
10 sandscreen 12. The sandscreen 12 may have been installed in the bore previously, or may be run in with the apparatus 10 when provided in combination with appropriate running apparatus.

 With the cone 20 engaging the upper end of the sandscreen 12, the support string is then rotated at a
15 speed of between 500 and 600 RPM, such that the shaft 18 also rotates. The cone 20 is prevented from rotating by the friction between the outer face of the cone 20 and the inner surface of the sandscreen 12. Due to the inter-
20 engagement of the castellations 36, 38, the mass 26 is also prevented from rotating. However, due to the interaction between the drive dogs 30 and the respective cam grooves 32, the mass 26 is forced to reciprocate, as described below.

 The grooves 32 define a wave form, including an
25 inclined portion 40 and a substantially vertical portion 42, such that as the dogs 30 move along the respective

inclined portions 40, the mass 26 is moved upwards, against the action of the spring 40. On the dogs 30 reaching the bottom ends of the substantially vertical groove portions 42, the spring 40 moves the mass 26 downwards, to impact on the upper face of the cone 20. The grooves 32 are arranged to provide four such impacts per rotation, such that rotating the shaft 18 at between 500 and 600 RPM causes the mass to reciprocate at a frequency between 2000 and 2400 cycles per minute (33 to 40 Hz)..

10 The resulting impacts on the cone 20 drive the cone 20 downwardly through the sandscreen 12 in small steps, typically of around 1.25 to 1.5 mm (to give an average cone advancement rate of around 3 metres per minute), expanding the sandscreen 12 from its initial first diameter to a larger second diameter.

15 The use of impacts or impulses to drive the cone 20 through the tubing 12 tends to reduce the weight which must be applied to the apparatus 10 to drive the cone 20 through the tubing 12, when compared to a conventional cone expansion apparatus. This provides greater flexibility in the choice of support string for the apparatus 10, and the manner of applying force or weight to the cone 20. In the above-described embodiment, reference is made to a supporting string of drill pipe being rotated from surface.

20 However, in other embodiments of the present invention the apparatus 10 may be mounted on a reelable support, such as

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coil tubing. In such an embodiment, rotation may be provided by a suitable downhole motor, such as a positive displacement motor (PDM) or an electric motor. Furthermore, the apparatus may also be provided in combination with a tractor, to provide motive force for the apparatus.

In the above-described embodiment the expansion cone provides all of the expansion effect, however in alternative embodiments an expansion cone may be provided in combination with a further expansion tool, for producing further expansion of the sandscreen 12. For example, a rolling element expansion tool may be provided to follow the expansion cone.

Reference is now made to Figure 2 of the drawings, which is a schematic illustration of tubing expansion apparatus 50 in accordance with a second embodiment of the present invention, located in expandable solid-walled casing 52. The apparatus 50 comprises an impact hammer 54 which provides impulses to an expansion cone 56 provided with an anvil 58, and which operates to provide expansion in a substantially similar manner to the first-described embodiment. However, the apparatus 50 is adapted to allow provision of an additional hydraulic expansion force, as will be described.

The leading end of the apparatus 50 includes a seal 60 adapted to provide a sliding fluid-tight seal with the

inner surface of the unexpanded casing 52, ahead of the cone 56. Thus, the volume of fluid above the seal 60, in which the expansion cone 56 is located, may be pressurised to create an additional expansion force. The hydraulic expansion force may be selected to provide an expansion force approaching the yield strength of the casing 52, such that the additional expansion force supplied by the expansion cone 56 and which is necessary to induce yield and allow expansion of the casing 52, is relatively low. In practice however, the hydraulic pressure force and the expansion force provided by the cone 56 will be determined taking account of local conditions, including the physical properties of the casing to be expanded, the pressure rating of the casing connectors, and the capabilities of the seals and pumps.

Reference is now made to Figure 3 of the drawings which is a schematic illustration of tubing expansion apparatus 70 in accordance with a third embodiment of the present invention. The apparatus 70 is generally similar to the apparatus 50 described above, and additionally includes an arrangement 72 for providing pressure pulses, timed to coincide with the impulses or impacts produced by the impact hammer 74.

In this example, the hammer 74 impacts on a piston 76 provided in the face of the anvil 78, which piston 76 acts on fluid in a chamber 80 within the anvil 78 such that

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pressurised fluid exits the chamber 80 via ports 82 with each impact of the hammer 74. Sets of split steel seal rings 84, 85 are provided on the apparatus 70 below and above the ports 82, and are adapted to provide a sliding seal with the unexpanded casing 86 ahead of the expansion cone 88 and the expanded casing behind the cone 88, respectively. Thus, in addition to the standing elevated hydraulic pressure, held by the seal 90 at the leading end of the apparatus, the portion of the casing 86 to be expanded will experience additional pressure pulses, which further facilitate expansion of the casing 86.

The additional hydraulic expansion forces experienced by the casing 86 act to reduce the proportion of the expansion force that would otherwise have to be produced mechanically by the cone 88.

It will be apparent to those of skill in the art that the above-described embodiments are merely exemplary of the present invention and that various modifications and improvements may be made thereto without departing from the scope of the invention.

CLAIMS

1. A method of expanding tubing, the method comprising the steps:

5 locating an expansion tool in a length of expandable tubing of a first diameter; and

applying a plurality of impulses to the tool to drive the tool through the tubing and expand the tubing to a larger second diameter.

10 2. The method of claim 1, wherein the expansion is carried out downhole.

3. The method of claim 1 or 2, wherein the impulses are produced, at least in part, hydraulically.

15 4. The method of claim 3, wherein the impulses are produced by pumping fluid through a variable flow restriction, such that the variation in flow through the restriction induces a variation in fluid pressure.

5. The method of any of the preceding claims, wherein the impulses are produced by a hydraulic hammer.

6. The method of any of the preceding claims, wherein the impulses are produced, at least in part, by a reciprocating mass impacting on the expansion tool.
7. The method of any of the preceding claims, further comprising providing a length of expandable tubing of said first diameter.
8. The method of any of the preceding claims, wherein the expandable tubing comprises solid-walled tubing.
9. The method of any of the preceding claims, wherein the expandable tubing comprises slotted tubing.
10. The method of any of the preceding claims, wherein the impulses are produced using energy supplied via a rotating shaft.
11. The method of claim 10, wherein the rotating shaft is driven from surface.
12. The method of claim 10, wherein the rotating shaft is driven by a downhole motor.
13. The method of any of the preceding claims, wherein the impulses are produced, at least in part, by electrical

actuation.

14. The method of any of the preceding claims, wherein the expansion tool is mounted on a reelable support.

15. The method of any of the preceding claims, wherein the expansion tool is advanced through the tubing by a downhole tractor.

16. The method of any of the preceding claims, wherein a further expansion tool providing a further degree of expansion to a larger third diameter follows the expansion tool through the tubing.

17. The method of claim 16, wherein the further expansion tool utilises a different expansion mechanism.

18. The method of any of the preceding claims, wherein the impulses are applied to the expansion tool with a frequency of at least one cycle per second.

19. The method of claim 18, wherein the impulses are applied to the expansion tool with a frequency between 10 and 50 Hz.

20. The method of any of the preceding claims, further

comprising applying elevated fluid pressure to the interior of the tubing in the region of the expansion tool.

21. The method of claim 20, wherein the fluid pressure is selected to produce a tubing expansion force approaching
5 the yield strength of the tubing.

22. The method of claim 20 or 21, wherein the elevated pressure is provided at a substantially constant level.

23. The method of claim 20 or 21, wherein the elevated pressure is provided in the form of pulses, timed to
10 coincide with the impulses to the expansion tool.

24. Tubing expansion apparatus comprising:
a first expansion tool for advancement through a length of expandable tubing to expand the tubing from a smaller first diameter to a larger second diameter; and
15 means for transmitting an impulse force to the tool.

25. The apparatus of claim 24, wherein the means for transmitting an impulse force to the tool comprises an anvil.

26. The apparatus of claim 24 or 25, wherein the expansion
20 tool comprises an expansion member and a seal located

forward of the expansion member.

27. The apparatus of claim 26, wherein the seal describes a diameter corresponding to said smaller first diameter.

28. The apparatus of any of claims 24 to 27, further
5 comprising a fluid pulse generator.

29. The apparatus of claim 28, wherein the fluid pulse generator is adapted to create a fluid pulse in concert with an impulse force applied to the expansion tool.

30. The apparatus of claim 28 or 29, further comprising
10 axially spaced seals and wherein the fluid pulse generator includes a fluid outlet located between the seals.

31. The apparatus of claim 30, wherein one seal describes a diameter corresponding to the first diameter and another seal describes a diameter corresponding to the second
15 diameter.

32. The apparatus of any of claims 24 to 31, further comprising means for producing impulses.

33. The apparatus of claim 32, comprising means for producing impulses hydraulically.

34. The apparatus of claim 33, wherein said means for producing impulses hydraulically includes a variable flow restriction, such that the variation in flow through the restriction induces a variation in fluid pressure.

5 35. The apparatus of claim 33, wherein said means for producing impulses hydraulically comprises a hydraulic hammer.

36. The apparatus of any one of claims 24 to 35, further comprising an expansion cone and at least one weight sub.

10 37. The apparatus of any of claims 24 to 28, further comprising a reciprocating mass, the mass being arranged to impact on the expansion tool.

38. The apparatus of claim 37, wherein the mass is spring-mounted.

15 39. The apparatus of claim 38, wherein the spring tends to bias the mass towards the expansion tool.

40. The apparatus of claim 37, 38 or 39, further comprising a rotating shaft linked to the mass.

41. The apparatus of claim 40, wherein the rotating shaft

is coupled to the reciprocating mass via a cam arrangement.

42. The apparatus of claim 40 or 41, wherein the mass is restrained against rotation relative to the shaft by coupling to the expansion tool.

5 43. The apparatus of any of claims 24 to 43, further comprising a downhole motor.

44. The apparatus of claim 24, further comprising electrically actuated means for producing impulses.

10 45. The apparatus of claim 24, further comprising magnetically actuated means for producing impulses.

46. The apparatus of any of claims 24 to 45, in combination with a reelable support.

47. The apparatus of any of claims 24 to 46, in combination with a downhole tractor.

15 48. The apparatus of any of claims 24 to 47, wherein the expansion tool comprises an expansion cone.

49. The apparatus of any of claims 24 to 48, in combination with a further expansion tool.

23

50. The apparatus of claim 49, wherein the further expansion tool utilises a different expansion mechanism from said first expansion tool.

5 51. The apparatus of claim 49 or 50, wherein the further expansion tool is adapted to provide a further degree of expansion.

52. The apparatus of claim 51, wherein the further expansion tool is a rolling element expansion tool.

10 53. The apparatus of any of claims 24 to 52, further comprising ratchet means for retaining advancement of the expansion tool through the tubing between impulses.

54. The apparatus of any of claims 24 to 53, wherein the apparatus defines a throughbore to permit communication therethrough.

15 55. Tubing expansion apparatus, the apparatus comprising:
an expansion device for advancement through a length
of expandable tubing to expand the tubing from a smaller
first diameter to a larger second diameter, the device
being adapted to cycle between a smaller diameter first
20 configuration and a larger diameter second configuration;
means for cycling the device between said

configurations; and

means for advancing the cycling means through the tubing.

56. The apparatus of claim 55, wherein the device
5 comprises a hollow flexible body, the dimensions of the body being variable in response to variations in internal fluid pressure.

57. The apparatus of claim 56, wherein the body is elastomeric.

10 58. The apparatus of claim 56 or 57, wherein the body carries rigid members for contact with an internal surface of the tubing.

59. A method of expanding tubing, the method comprising:
providing a length of expandable tubing of a first
15 diameter;

locating an expansion device in the tubing;

cycling the expansion device between a smaller diameter first configuration and a larger diameter second configuration using a cycling device, in said second
20 configuration the expansion device describing a greater diameter than said tubing first diameter such that the tubing is expanded to a greater second diameter; and

advancing the cycling device through the tubing.

60. The method of claim 59, wherein the expansion device is cycled at least once a second.

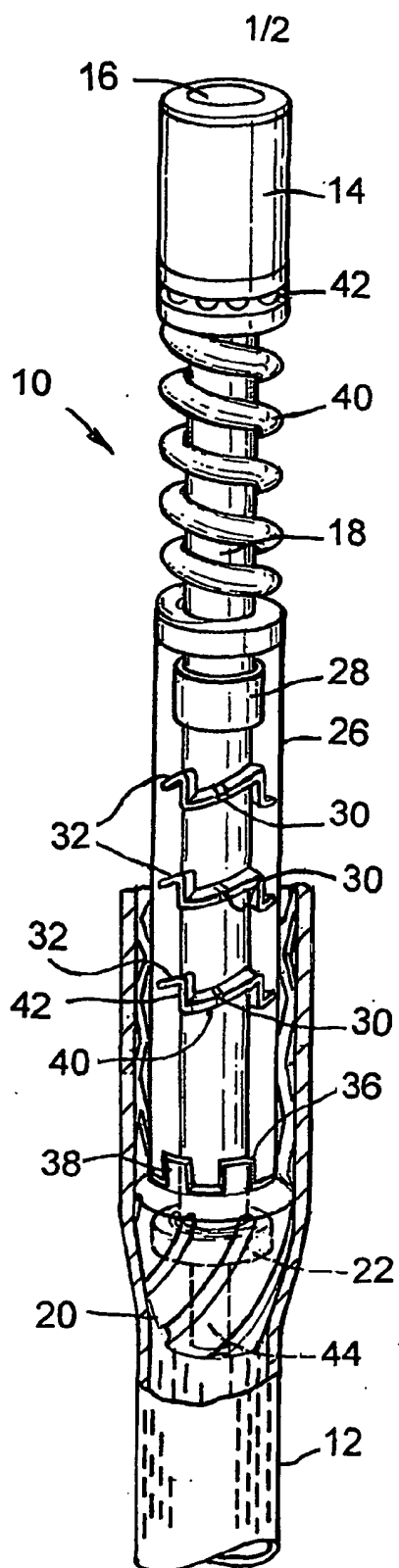


Fig.1

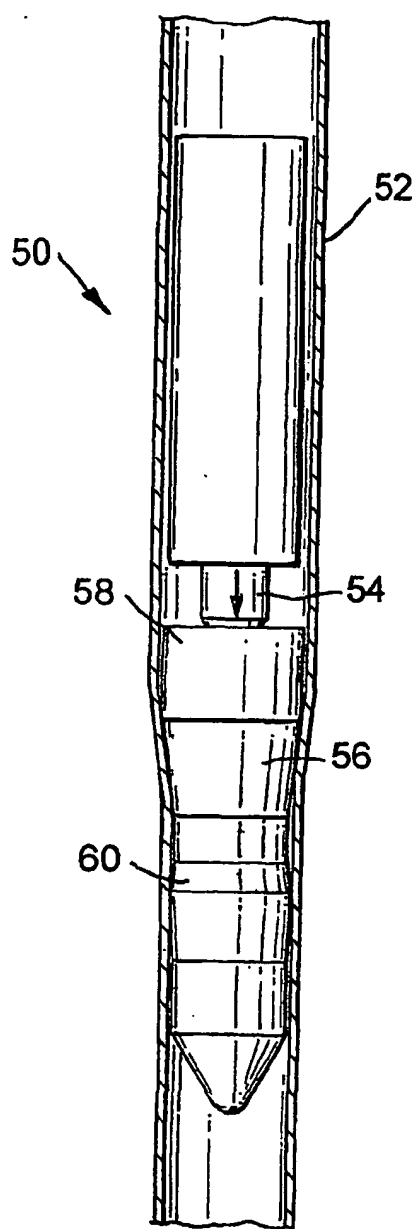


Fig.2

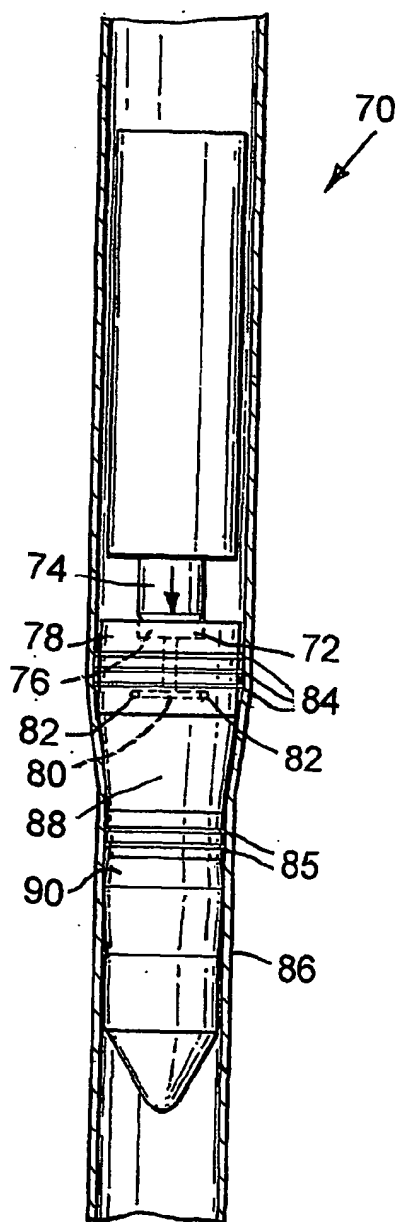
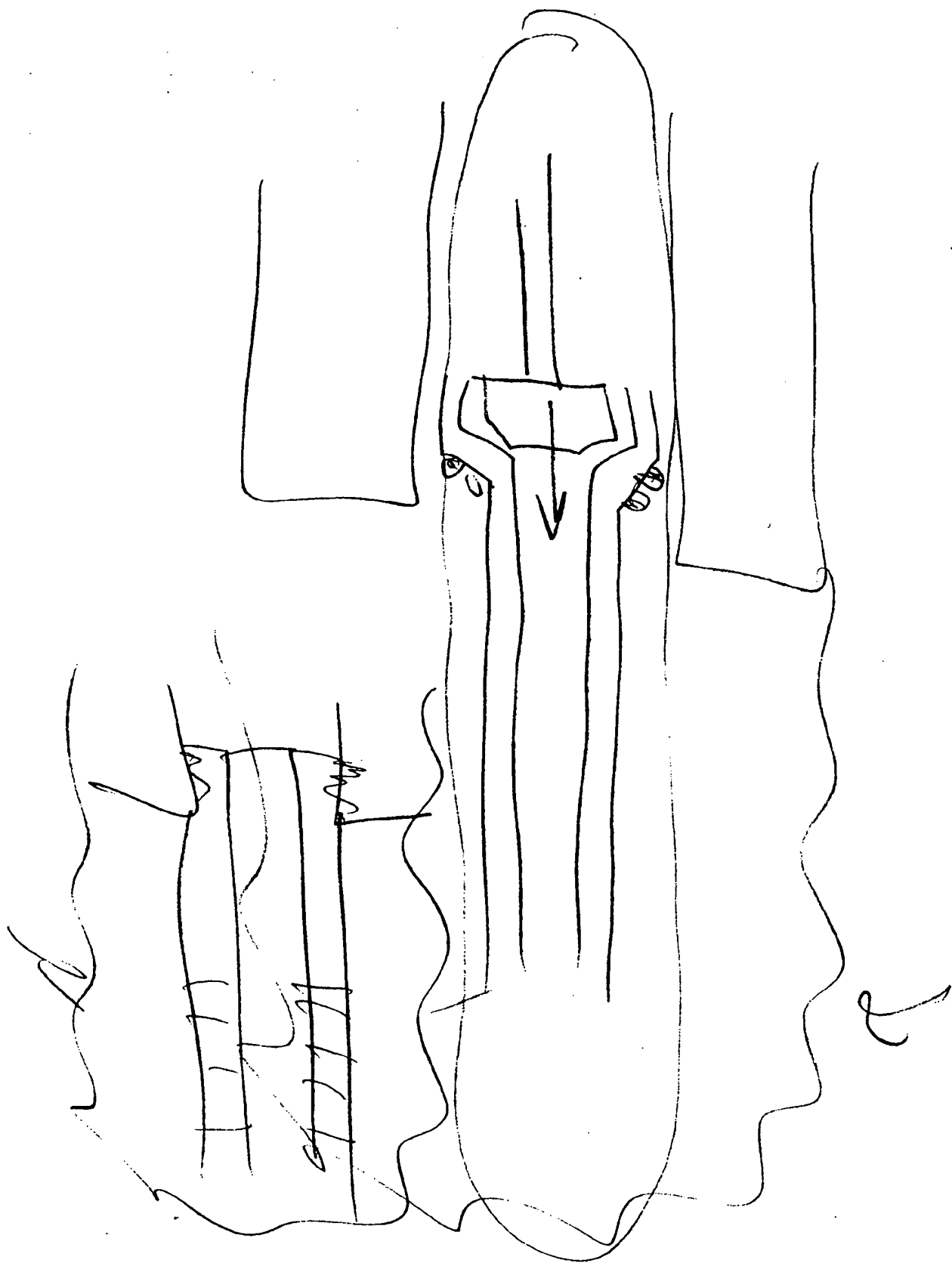


Fig.3



(12) INTERNATIONAL APPLICATION PUBLISHED UNDER THE PATENT COOPERATION TREATY (PCT)

(19) World Intellectual Property Organization
International Bureau



(43) International Publication Date
7 February 2002 (07.02.2002)

PCT

(10) International Publication Number
WO 02/10550 A1

(51) International Patent Classification⁷: **E21B 23/00**,
23/08, 29/00

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(21) International Application Number: PCT/US01/23815

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(22) International Filing Date: 27 July 2001 (27.07.2001)

(25) Filing Language: English

(26) Publication Language: English

(30) Priority Data:
60/221,645 28 July 2000 (28.07.2000) US

(81) Designated States (*national*): AE, AG, AI, AM, AT, AU,
AZ, BA, BB, BG, BR, BY, BZ, CA, CH, CN, CO, CR, CU,
CZ, DE, DK, DM, DZ, EE, ES, FI, GB, GD, GE, GI, GM,
HR, HU, ID, IL, IN, IS, JP, KE, KG, KP, KR, KZ, LC, LK,
LR, LS, LT, LU, LV, MA, MD, MG, MK, MN, MW, MX,
MZ, NO, NZ, PL, PT, RO, RU, SD, SE, SG, SI, SK, SL,
TJ, TM, TR, TT, TZ, UA, UG, US, UZ, VN, YU, ZA, ZW.

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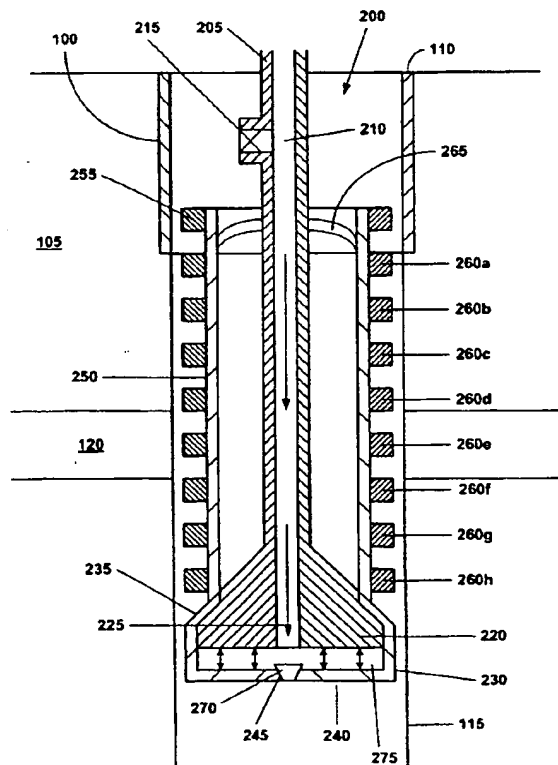
(84) Designated States (*regional*): ARIPO patent (GH, GM,
KE, LS, MW, MZ, SD, SL, SZ, TZ, UG, ZW), Eurasian
patent (AM, AZ, BY, KG, KZ, MD, RU, TJ, TM), European
patent (AT, BE, CH, CY, DE, DK, ES, FI, FR, GB, GR, IE,
IT, LU, MC, NL, PT, SE, TR), OAPI patent (BF, BJ, CF,

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[Continued on next page]

(54) Title: LINER HANGER WITH STANDOFFS



(57) Abstract: An apparatus and method for
forming or repairing a wellbore casing (110) by
radially expending a tubular liner (250) having
standoffs (260a-h).

WO 02/10550 A1



CG, CI, CM, GA, GN, GQ, GW, ML, MR, NE, SN, TD, — with amended claims
TG).

Published:

-- with international search report

For two-letter codes and other abbreviations, refer to the "Guidance Notes on Codes and Abbreviations" appearing at the beginning of each regular issue of the PCT Gazette.

LINER HANGER WITH STANDOFFS
Cross Reference To Related Applications

This application claims the benefit of the filing date of U.S. provisional patent application serial number 60/221,645, attorney docket number 25791.46, filed on 7/28/2000, the disclosure of which is
5 incorporated herein by reference.

This application is related to the following co-pending applications:
(1) U.S. patent application serial no. 09/440,338, attorney docket number 25791.9.02, filed on 11/15/1999, which claimed benefit of the filing date of U.S. provisional patent application serial number 60/108,558, attorney
10 docket number 25791.9, filed on 11/16/1998, (2) U.S. patent application serial no. 09/454,139, attorney docket number 25791.3.02, filed on 12/3/1999, which claimed benefit of the filing date of U.S. provisional patent application serial number 60/111,293, filed on 12/7/1998, (3) U.S. patent application serial number 09/502,350, attorney docket number
15 25791.8.02, filed on 2/10/2000, which claimed the benefit of the filing date of U.S. provisional patent application serial number 60/119,611, attorney docket number 25791.8, filed on 2/11/1999, (4) U.S. patent application serial number 09/510,913, attorney docket number 25791.7.02, filed on 2/23/2000, which claimed the benefit of the filing date of U.S. provisional patent application serial number 60/121,702, attorney docket number
20 25791.7, filed on 2/25/1999, (5) U.S. patent application serial number 09/511,941, attorney docket number 25791.16.02, filed on 2/24/2000, which claimed the benefit of the filing date of U.S. provisional patent application number 60/121,907, attorney docket number 25791.16, filed on
25 2/26/1999, (6) U.S. patent application serial number 09/523,460, attorney docket number 25791.11.02, filed on 3/10/2000, which claimed the benefit of the filing date of U.S. provisional patent application serial number 60/124,042, attorney docket number 25791.11, filed on 3/11/1999, (7) U.S. patent application serial number 09/559,122, attorney docket number
30 25791.23.02, filed on 4/26/2000, which claimed the benefit of the filing date of U.S. provisional patent application serial number 60/131,106,

attorney docket number 25791.23, filed on 4/26/1999, (8) U.S. patent application serial number _____, attorney docket number 25791.17.02, filed on _____, which claimed the benefit of the filing date of U.S. provisional patent application serial number 60/137,998, attorney docket number 25791.17, filed on 6/7/1999, (9) U.S. provisional patent application serial number 60/143,039, attorney docket number 25791.26, filed on 7/9/1999, (10) U.S. provisional patent application serial number 60/146,203, attorney docket number 25791.25, filed on 7/29/1999, the disclosures of which are incorporated by reference; (11) U.S. provisional patent application serial number 60/183,546, attorney docket number 25791.10, filed on 2/18/2000; (12) U.S. patent application serial number 09/512,895, attorney docket number 25791.12.02, filed on 2/24/2000, which claimed the benefit of the filing date of U.S. provisional patent application serial number 60/121,841, attorney docket number 25791.12, filed on 2/26/1999; (13) U.S. provisional patent application serial number _____, attorney docket number 25791.38, filed on 6/19/2000; (14) U.S. provisional patent application serial number 60/162,671, attorney docket number 25791.27, filed on 11/1/1999; (15) U.S. provisional patent application serial number 60/159,039, attorney docket number 25791.36, filed on 10/12/1999; (16) U.S. provisional patent application serial number 60/159,033, attorney docket number 25791.37, filed on 10/12/1999; (17) U.S. provisional patent application serial number 60/165,228, attorney docket number 25791.39, filed on 11/12/1999; and (18) U.S. provisional patent application number _____, attorney docket number 25791.45, filed on _____, the disclosures of which are incorporated herein by reference.

Background of the Invention

This invention relates generally to wellbore casings, and in particular to wellbore casings that are formed using expandable tubing.

Conventionally, when a wellbore is created, a number of casings are installed in the borehole to prevent collapse of the borehole wall and to

prevent undesired outflow of drilling fluid into the formation or inflow of fluid from the formation into the borehole. The borehole is drilled in intervals whereby a casing which is to be installed in a lower borehole interval is lowered through a previously installed casing of an upper borehole interval. As a consequence of this procedure the casing of the lower interval is of smaller diameter than the casing of the upper interval. Thus, the casings are in a nested arrangement with casing diameters decreasing in downward direction. Cement annuli are provided between the outer surfaces of the casings and the borehole wall to seal the casings from the borehole wall. As a consequence of this nested arrangement a relatively large borehole diameter is required at the upper part of the wellbore. Such a large borehole diameter involves increased costs due to heavy casing handling equipment, large drill bits and increased volumes of drilling fluid and drill cuttings. Moreover, increased drilling rig time is involved due to required cement pumping, cement hardening, required equipment changes due to large variations in hole diameters drilled in the course of the well, and the large volume of cuttings drilled and removed.

The present invention is directed to overcoming one or more of the limitations of the existing procedures for forming wellbores and wellheads.

Summary of the Invention

According to one aspect of the present invention, a method of forming a casing in a wellbore having a cased section and an open hole section is provided that includes positioning a tubular liner within the wellbore, overlapping the tubular liner and the cased section, centering the tubular liner within the wellbore, and radially expanding the tubular liner into contact with the cased section.

According to another aspect of the present invention, a radially expandable tubular member for repairing an opening in a wellbore casing is provided that includes a tubular member, and one or more standoffs coupled to the exterior surface of the tubular member.

According to another aspect of the present invention, an apparatus for repairing an opening in a wellbore casing is provided that includes a tubular support member including a first passage, an expansion cone coupled to the tubular support member including a second passage
5 fluidically coupled to the first passage, an expansion cone launcher coupled to the expansion cone including a shoe having an exhaust passage, and an expandable tubular member coupled to the expansion cone launcher including one or more standoffs.

According to another aspect of the present invention, an apparatus
10 is provided that includes a wellbore including a preexisting casing and an open hole section, and a radially expanded tubular member coupled to the preexisting casing including one or more standoffs.

Brief Description of the Drawings

FIG. 1 is a cross-sectional view illustrating a wellbore including a
15 wellbore casing and an open hole section that traverses a porous subterranean layer.

FIG. 2 is a fragmentary cross-sectional view illustrating the introduction of an apparatus for casing the open hole section of the wellbore of FIG. 1.

20 FIG. 3 is a fragmentary cross-sectional view illustrating the injection of a fluidic material into the apparatus of FIG. 2.

FIG. 4 is a fragmentary cross-sectional view illustrating the placement of a plug into the exhaust passage of the shoe of the apparatus of FIG. 3.

25 FIG. 5 is a fragmentary cross-sectional view illustrating the pressurization of the interior portion of the apparatus below the expansion cone of FIG. 4.

FIG. 6 is a fragmentary cross-sectional view illustrating the completion of the radial expansion of the tubular member of the apparatus
30 of FIG. 5.

FIG. 7 is a fragmentary cross-sectional view illustrating the removal of the shoe from the apparatus of FIG. 6.

Detailed Description of the Illustrative Embodiments

An apparatus and method for casing an open hole section of a wellbore within a subterranean formation is provided. The apparatus and method provides a system for casing an open hole section of a wellbore within a subterranean formation in which a tubular member having a plurality of radially oriented standoffs is radially expanded into contact with the preexisting wellbore casing and the open hole section. The standoffs provided on the exterior surface of the tubular member preferably position the tubular member away from the interior walls of the open hole section during the radial expansion process. In this manner, the tubular member does not adhere to underpressurized sections of the open hole section of the wellbore. In this manner, the process of radial expansion is more reliable.

Referring initially to Fig. 1, a wellbore 100 positioned within a subterranean formation 105 includes a preexisting casing 110 and an open hole section 115 that traverses an porous region 120. When the operating pressure within the wellbore P_{BORE} is greater than the operating pressure within the porous region P_{PORE} , fluidic materials will flow from the wellbore 100 into the porous region 120. As a result of the flow of fluidic materials from the wellbore 100 into the porous region 120, downhole equipment will tend to adhere to, or at least be drawn toward, the interior surface of the wellbore 100 in the vicinity of the porous region 120. This can have serious and adverse consequences when radially expanding a tubular member in such an operating environment.

Referring to Fig. 2, an apparatus 200 for forming a wellbore casing in the open hole section of the wellbore 100 may then be positioned within the wellbore in an overlapping relationship with the lower portion of the preexisting wellbore casing 110.

The apparatus 200 includes a tubular support member 205 having a longitudinal passage 210 and a transverse passage 215 that is coupled to an expansion cone 220 having a longitudinal passage 225 that is fluidically coupled to the longitudinal passage 210. The expansion cone 220 is at least partially received within an expansion cone launcher 230 that includes a thin-walled annular member 235 and a shoe 240 having an exhaust passage 245. An expandable tubular member 250 extends from the expansion cone launcher 230 that includes a sealing member 255 and a plurality of standoffs 260a-260h affixed to the exterior surface of the expandable tubular member. In a preferred embodiment, the standoffs 260 are fabricated from a resilient material. A sealing cup 265 is attached to the exterior surface of the tubular support member 205 for preventing foreign materials from entering the interior of the expandable tubular member 250.

In a preferred embodiment, the apparatus 200 is provided as disclosed in one or more of the following: (1) U.S. patent application serial no. 09/440,338, attorney docket number 25791.9.02, filed on 11/15/1999, which claimed benefit of the filing date of U.S. provisional patent application serial number 60/108,558, attorney docket number 25791.9, filed on 11/16/1998, (2) U.S. patent application serial no. 09/454,139, attorney docket number 25791.3.02, filed on 12/3/1999, which claimed benefit of the filing date of U.S. provisional patent application serial number 60/111,293, filed on 12/7/1998, (3) U.S. patent application serial number 09/502,350, attorney docket number 25791.8.02, filed on 2/10/2000, which claimed the benefit of the filing date of U.S. provisional patent application serial number 60/119,611, attorney docket number 25791.8, filed on 2/11/1999, (4) U.S. patent application serial number 09/510,913, attorney docket number 25791.7.02, filed on 2/23/2000, which claimed the benefit of the filing date of U.S. provisional patent application serial number 60/121,702, attorney docket number 25791.7, filed on 2/25/1999, (5) U.S. patent application serial number 09/511,941, attorney

docket number 25791.16.02, filed on 2/24/2000, which claimed the benefit of the filing date of U.S. provisional patent application number 60/121,907, attorney docket number 25791.16, filed on 2/26/1999, (6) U.S. patent application serial number 09/523,460, attorney docket number 25791.11.02, filed on 3/10/2000, which claimed the benefit of the filing date of U.S. provisional patent application serial number 60/124,042, attorney docket number 25791.11, filed on 3/11/1999, (7) U.S. patent application serial number 09/559,122, attorney docket number 25791.23.02, filed on 4/26/2000, which claimed the benefit of the filing date of U.S. provisional patent application serial number 60/131,106, attorney docket number 25791.23, filed on 4/26/1999, (8) U.S. patent application serial number _____, attorney docket number 25791.17.02, filed on _____, which claimed the benefit of the filing date of U.S. provisional patent application serial number 60/137,998, attorney docket number 25791.17, filed on 6/7/1999, (9) U.S. provisional patent application serial number 60/143,039, attorney docket number 25791.26, filed on 7/9/1999, (10) U.S. provisional patent application serial number 60/146,203, attorney docket number 25791.25, filed on 7/29/1999, the disclosures of which are incorporated by reference; (11) U.S. provisional patent application serial number 60/183,546, attorney docket number 25791.10, filed on 2/18/2000; (12) U.S. patent application serial number 09/512,895, attorney docket number 25791.12.02, filed on 2/24/2000, which claimed the benefit of the filing date of U.S. provisional patent application serial number 60/121,841, attorney docket number 25791.12, filed on 2/26/1999; (13) U.S. provisional patent application serial number _____, attorney docket number 25791.38, filed on 6/19/2000; (14) U.S. provisional patent application serial number 60/162,671, attorney docket number 25791.27, filed on 11/1/1999; (15) U.S. provisional patent application serial number 60/159,039, attorney docket number 25791.36, filed on 10/12/1999; (16) U.S. provisional patent application serial number 60/159,033, attorney docket number 25791.37,

filed on 10/12/1999; and (17) U.S. provisional patent application serial number 60/165,228, attorney docket number 25791.39, filed on 11/12/1999, the disclosures of which are incorporated herein by reference.

As illustrated in Fig. 2, during placement of the apparatus 200 within the wellbore 100, fluidic materials displaced by the apparatus 200 are conveyed through the longitudinal passages 210 and 225 to the transverse passage 215. In this manner, surge pressures during the placement of the apparatus 200 within the wellbore 100 are minimized. Furthermore, as illustrated in Fig. 2, the apparatus 200 is preferably initially positioned with upper portion of the tubular member 250 in opposing relation to the lower portion of the preexisting wellbore casing 110. In this manner, the upper portion of the tubular member 250 may be radially expanded into contact with the lower portion of the preexisting wellbore casing 110. In a preferred embodiment, during the placement of the apparatus 200 within the wellbore 100, the standoffs 260a-260h prevent the apparatus 200 from adhering to, or being drawn toward, the interior surface of the wellbore 100 in the vicinity of the porous region 120. In this manner, the apparatus 200 is approximately centered within the wellbore 100.

As illustrated in Fig. 3, the transverse passage 215 may then be closed and fluidic materials injected into the apparatus 200 through the longitudinal passage 210. In this manner, any blockages within any of the passages 210, 225, and 245 may be detected by monitoring the operating pressure whereby an increase in operating pressure above nominal, or predetermined, conditions may indicate a blockage of one of the passages.

As illustrated in Fig. 4, a plug 270 or other conventional stop member may then be introduced into the fluidic materials injected into the apparatus 200 through the passage 210, and the plug 270 may be positioned within the exhaust passage 245. In this manner, the exhaust passage 245 may be sealed off. Thus, continued injection of fluidic

materials into the apparatus 200 through the passage 210 may thereby pressurize a region 275 below the expansion cone 220.

As illustrated in Figs. 5 and 6, continued pressurization of the region 275 causes the expansion cone 220 to radially expand the expandable tubular member 250 off of the expansion cone. In this manner, the upper portion of the radially expanded tubular member 250 is coupled to the lower portion of the preexisting wellbore casing 110. In a preferred embodiment, during the radial expansion process, the tubular support member 205 is raised out of the wellbore 100.

In a preferred embodiment, throughout the radial expansion process, the standoffs 260a-260h prevent the exterior surface of the apparatus 200 from adhering to, or being drawn toward, the interior surface of the wellbore 100 in the vicinity of the porous region 120. In this manner, the apparatus 200 is preferably substantially centered within the wellbore 100. Furthermore, in this manner, the longitudinal center axis of the expansion cone 220 is preferably maintained in a position that is substantially coincident with the longitudinal center axis of the tubular member 250. In addition, in this manner, the stresses applied to the interior surface of the tubular member 250 by the axial displacement of the expansion cone 220 are substantially even. Finally, in this manner, overstressing of the tubular member 250 is prevented thereby eliminating catastrophic failure of the tubular member 250.

As illustrated in Fig. 7, the shoe 240 may then be removed using a conventional milling device.

In a preferred embodiment, upon radially expanding the expandable tubular member 250, the standoffs 260a-260h seal and isolate intervals within the open hole section 115. In several alternative embodiments, the standoffs 260 may be provided, for example, by annular members spaced along the length of the expandable tubular member 250 and/or a continuous member that is wrapped around the expandable tubular member 250 in helical fashion.

It is understood that variations may be made in the foregoing without departing from the scope of the invention. For example, the apparatus 200 may be used to form and/or repair, for example, a wellbore casing, a pipeline, or a structural support.

5 Although illustrative embodiments of the invention have been shown and described, a wide range of modification, changes and substitution is contemplated in the foregoing disclosure. In some instances, some features of the present invention may be employed without a corresponding use of the other features. Accordingly, it is
10 appropriate that the appended claims be construed broadly and in a manner consistent with the scope of the invention.

Claims

What is claimed is:

- 1 1. A method of forming a casing in a wellbore having a cased section
2 and an open hole section, comprising:
3 positioning a tubular liner within the wellbore;
4 overlapping the tubular liner and the cased section;
5 centering the tubular liner within the wellbore; and
6 radially expanding the tubular liner into contact with the cased
7 section.
- 8 2. The method of claim 1, wherein centering comprises:
9 preventing the tubular liner from adhering to the open hole section
10 of the wellbore.
- 1 3. A radially expandable tubular member for repairing an opening in
2 a wellbore casing, comprising:
3 a tubular member; and
4 one or more standoffs coupled to the exterior surface of the tubular
5 member.
- 1 4. An apparatus for repairing an opening in a wellbore casing,
2 comprising:
3 a tubular support member comprising a first passage;
4 an expansion cone coupled to the tubular support member
5 comprising a second passage fluidically coupled to the first
6 passage;
7 an expansion cone launcher coupled to the expansion cone
8 comprising a shoe having an exhaust passage; and
9 an expandable tubular member coupled to the expansion cone
10 launcher comprising one or more standoffs.

- 1 5. An apparatus, comprising:
2 a wellbore comprising a preexisting casing and an open hole section;
3 and
4 a radially expanded tubular member coupled to the preexisting
5 casing comprising one or more standoffs.
- 1 6. A system for forming a casing in a wellbore having a cased section
2 and an open hole section, comprising:
3 means for positioning a tubular liner within the wellbore;
4 means for overlapping the tubular liner and the cased section;
5 means for centering the tubular liner within the wellbore; and
6 means for radially expanding the tubular liner into contact with the
7 cased section.
- 1 7. The system of claim 6, wherein the means for centering comprises:
2 means for preventing the tubular liner from adhering to the open
3 hole section of the wellbore.

AMENDED CLAIMS

[received by the International Bureau on 16 January 2002 (16.01.02);
original claims 1-7 cancelled; claims 8-19 added (7 pages)]

1 5. [DELETED]

1 6. [DELETED]

1 7. [DELETED]

1 8. In a wellbore that traverses a subterranean formation and includes a cased
2 section having a wellbore casing and an uncased section that traverses a porous
3 subterranean zone, wherein the operating pressure of the wellbore is greater than
4 the operating pressure of the porous subterranean zone, a method of coupling a
5 tubular liner to the wellbore casing of the cased section of the wellbore,
6 comprising:
7 positioning a solid tubular liner and an expansion cone within the wellbore
8 with the solid tubular liner overlapping the wellbore casing;
9 during the positioning of the solid tubular liner within the wellbore,
10 preventing the portion of the solid tubular liner that does not
11 overlap with the wellbore casing from contacting the porous
12 subterranean zone of the uncased section of the wellbore;
13 radially expanding the solid tubular liner by injecting a fluidic material
14 into the tubular liner to pressurize the interior of the solid tubular
15 liner and displace the expansion cone relative to the solid tubular
16 liner; and
17 preventing the portion of the solid tubular liner that does not overlap with
18 the wellbore casing from contacting the porous subterranean zone
19 of the uncased section of the wellbore during the radial expansion of
20 the portion of the solid tubular liner that does not overlap with the
21 wellbore casing.

1 9. The method of claim 8, further comprising:
2 during the positioning of the solid tubular liner within the wellbore,
3 preventing the portion of the solid tubular liner that does not
4 overlap with the wellbore casing from adhering to the porous
5 subterranean zone of the uncased section of the wellbore; and

6 preventing the portion of the solid tubular liner that does not overlap with
7 the wellbore casing from adhering to the porous subterranean zone
8 of the uncased section of the wellbore during the radial expansion of
9 the portion of the solid tubular liner that does not overlap with the
10 wellbore casing.

1 10. In a wellbore that traverses a subterranean formation, the wellbore
2 including a cased section having a wellbore casing and an uncased section, a
3 method of coupling a tubular liner to the wellbore casing of the cased section of
4 the wellbore, comprising:
5 positioning a solid tubular liner and an expansion cone within the wellbore
6 with the solid tubular liner overlapping the wellbore casing;
7 during the positioning of the portion of the solid tubular liner that does not
8 overlap with the wellbore casing within the wellbore, maintaining
9 the longitudinal center line of the expansion cone in a position that
10 is substantially coincident with the longitudinal center line of the
11 portion of the solid tubular liner that does not overlap with the
12 wellbore casing;
13 radially expanding the solid tubular liner by injecting a fluidic material
14 into the tubular liner to pressurize the interior of the solid tubular
15 liner and displace the expansion cone relative to the solid tubular
16 liner; and
17 maintaining the longitudinal center line of the expansion cone in a position
18 that is substantially coincident with the longitudinal center line of
19 the portion of the solid tubular liner that does not overlap with the
20 wellbore casing during the radial expansion of the portion of the
21 solid tubular liner that does not overlap with the wellbore casing.

1 11. In a wellbore that traverses a subterranean formation, the wellbore
2 including a cased section having a wellbore casing and an uncased section, a
3 method of coupling a tubular liner to the wellbore casing of the cased section of
4 the wellbore, comprising:
5 positioning a solid tubular liner and an expansion cone within the wellbore;
6 overlapping a portion of the solid tubular liner with the wellbore casing;

7 radially expanding the solid tubular liner by injecting a fluidic material
8 into the tubular liner to pressurize the interior of the solid tubular
9 liner and displace the expansion cone relative to the solid tubular
10 liner; and
11 during the radial expansion of the portion of the solid tubular liner that
12 does not overlap with the wellbore casing, applying substantially
13 equal stresses to the interior surface of the portion of the solid
14 tubular liner that does not overlap with the wellbore casing using
15 the expansion cone.

1 12. In a wellbore that traverses a subterranean formation and includes a cased
2 section having a wellbore casing and an uncased section that traverses a porous
3 subterranean zone, wherein the operating pressure of the wellbore is greater than
4 the operating pressure of the porous subterranean zone, a system for coupling a
5 tubular liner to the wellbore casing of the cased section of the wellbore,
6 comprising:
7 means for positioning a solid tubular liner and an expansion cone within
8 the wellbore with the solid tubular liner overlapping the wellbore
9 casing;
10 means for during the positioning of the solid tubular liner within the
11 wellbore, preventing the portion of the solid tubular liner that does
12 not overlap with the wellbore casing from contacting the porous
13 subterranean zone of the uncased section of the wellbore;
14 means for radially expanding the solid tubular liner by injecting a fluidic
15 material into the tubular liner to pressurize the interior of the solid
16 tubular liner and displace the expansion cone relative to the solid
17 tubular liner; and
18 means for preventing the portion of the solid tubular liner that does not
19 overlap with the wellbore casing from contacting the porous
20 subterranean zone of the uncased section of the wellbore during the
21 radial expansion of the portion of the solid tubular liner that does
22 not overlap with the wellbore casing.

- 1 13. The system of claim 12, further comprising:
2 means for during the positioning of the solid tubular liner within the
3 wellbore, preventing the portion of the solid tubular liner that does
4 not overlap with the wellbore casing from adhering to the porous
5 subterranean zone of the uncased section of the wellbore; and
6 means for preventing the portion of the solid tubular liner that does not
7 overlap with the wellbore casing from adhering to the porous
8 subterranean zone of the uncased section of the wellbore during the
9 radial expansion of the portion of the solid tubular liner that does
10 not overlap with the wellbore casing.
- 1 14. In a wellbore that traverses a subterranean formation, the wellbore
2 including a cased section having a wellbore casing and an uncased section, a
3 system for coupling a tubular liner to the wellbore casing of the cased section of
4 the wellbore, comprising:
5 means for positioning a solid tubular liner and an expansion cone within
6 the wellbore with the solid tubular liner overlapping the wellbore
7 casing;
8 means for during the positioning of the portion of the solid tubular liner
9 that does not overlap with the wellbore casing within the wellbore,
10 maintaining the longitudinal center line of the expansion cone in a
11 position that is substantially coincident with the longitudinal center
12 line of the portion of the solid tubular liner that does not overlap
13 with the wellbore casing;
14 means for radially expanding the solid tubular liner by injecting a fluidic
15 material into the tubular liner to pressurize the interior of the solid
16 tubular liner and displace the expansion cone relative to the solid
17 tubular liner; and
18 means for maintaining the longitudinal center line of the expansion cone in
19 a position that is substantially coincident with the longitudinal
20 center line of the portion of the solid tubular liner that does not
21 overlap with the wellbore casing during the radial expansion of the
22 portion of the solid tubular liner that does not overlap with the
23 wellbore casing.

- 1 15. In a wellbore that traverses a subterranean formation, the wellbore
2 including a cased section having a wellbore casing and an uncased section, a
3 system for coupling a tubular liner to the wellbore casing of the cased section of
4 the wellbore, comprising:
5 positioning a solid tubular liner and an expansion cone within the wellbore;
6 overlapping a portion of the solid tubular liner with the wellbore casing;
7 radially expanding the solid tubular liner by injecting a fluidic material
8 into the tubular liner to pressurize the interior of the solid tubular
9 liner and displace the expansion cone relative to the solid tubular
10 liner; and
11 during the radial expansion of the portion of the solid tubular liner that
12 does not overlap with the wellbore casing, applying substantially
13 equal stresses to the interior surface of the portion of the solid
14 tubular liner that does not overlap with the wellbore casing using
15 the expansion cone.
- 1 16. An apparatus for coupling a tubular liner to a wellbore casing within a
2 wellbore that traverses a porous subterranean formation, comprising:
3 a tubular support member defining a first internal passage;
4 an expansion cone coupled to the tubular support member defining a
5 second internal passage fluidically coupled to the first internal
6 passage;
7 a tubular expansion cone launcher movably coupled to and mating with the
8 expansion cone;
9 a solid tubular liner coupled to an end of the tubular expansion cone
10 launcher; and
11 a shoe coupled to another end of the tubular expansion cone launcher
12 including a valveable passage;
13 means for during a positioning of the solid tubular liner within the
14 wellbore, preventing a portion of the solid tubular liner that does
15 not overlap with the wellbore casing from contacting the porous
16 subterranean zone of the wellbore; and

17 means for preventing the portion of the solid tubular liner that does not
18 overlap with the wellbore casing from contacting the porous
19 subterranean zone of the wellbore during a radial expansion of the
20 portion of the solid tubular liner that does not overlap with the
21 wellbore casing.

1 17. The apparatus of claim 16, further comprising:
2 means for during the positioning of the solid tubular liner within the
3 wellbore, preventing the portion of the solid tubular liner that does
4 not overlap with the wellbore casing from adhering to the porous
5 subterranean zone of the wellbore; and
6 means for preventing the portion of the solid tubular liner that does not
7 overlap with the wellbore casing from adhering to the porous
8 subterranean zone of the wellbore during the radial expansion of
9 the portion of the solid tubular liner that does not overlap with the
10 wellbore casing.

1 18. An apparatus for coupling a tubular liner to a wellbore casing within a
2 wellbore, comprising:
3 a tubular support member defining a first internal passage;
4 an expansion cone coupled to the tubular support member defining a
5 second internal passage fluidically coupled to the first internal
6 passage;
7 a tubular expansion cone launcher movably coupled to and mating with the
8 expansion cone;
9 a tubular liner coupled to an end of the tubular expansion cone launcher;
10 and
11 a shoe coupled to another end of the tubular expansion cone launcher
12 including a valveable passage; and
13 means for during a positioning of a portion of the solid tubular liner that
14 does not overlap with the wellbore casing within the wellbore,
15 maintaining a longitudinal center line of the expansion cone in a
16 position that is substantially coincident with a longitudinal center

17 line of the portion of the solid tubular liner that does not overlap
18 with the wellbore casing;
19 means for maintaining the longitudinal center line of the expansion cone in
20 a position that is substantially coincident with the longitudinal
21 center line of the solid tubular liner during a longitudinal
22 displacement of the expansion cone relate to the tubular liner.

1 19. An apparatus for coupling a tubular liner to a wellbore casing within a
2 wellbore, comprising:
3 a tubular support member defining a first internal passage;
4 an expansion cone coupled to the tubular support member defining a
5 second internal passage fluidically coupled to the first internal
6 passage;
7 a tubular expansion cone launcher movably coupled to and mating with the
8 expansion cone;
9 a tubular liner coupled to an end of the tubular expansion cone launcher;
10 and
11 a shoe coupled to another end of the tubular expansion cone launcher
12 including a valveable passage; and
13 means for during a radial expansion of a portion of the solid tubular liner
14 that does not overlap with the wellbore casing, applying
15 substantially equal stresses to the interior surface of the portion of
16 the solid tubular liner that does not overlap with the wellbore
17 casing using the expansion cone.

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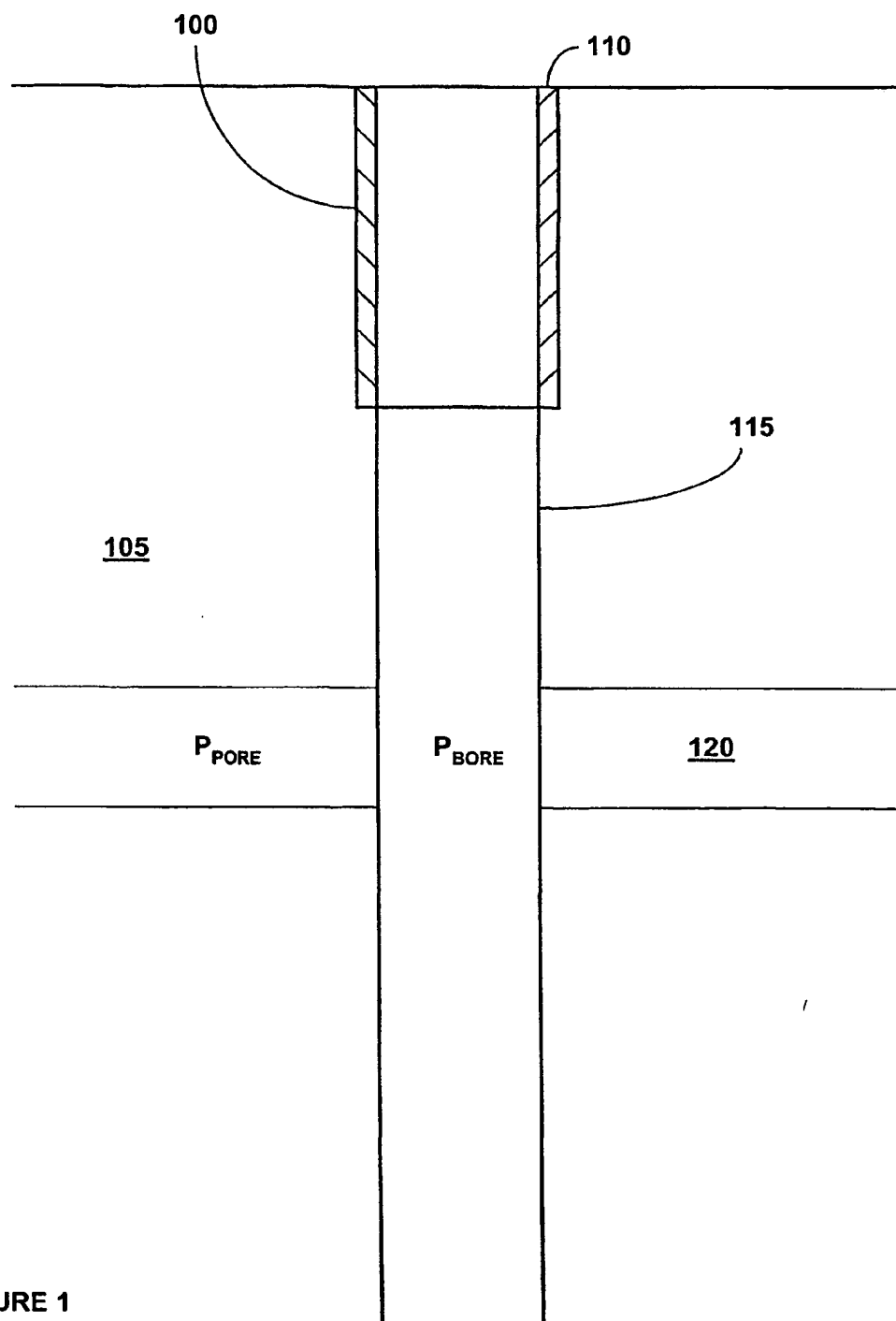


FIGURE 1

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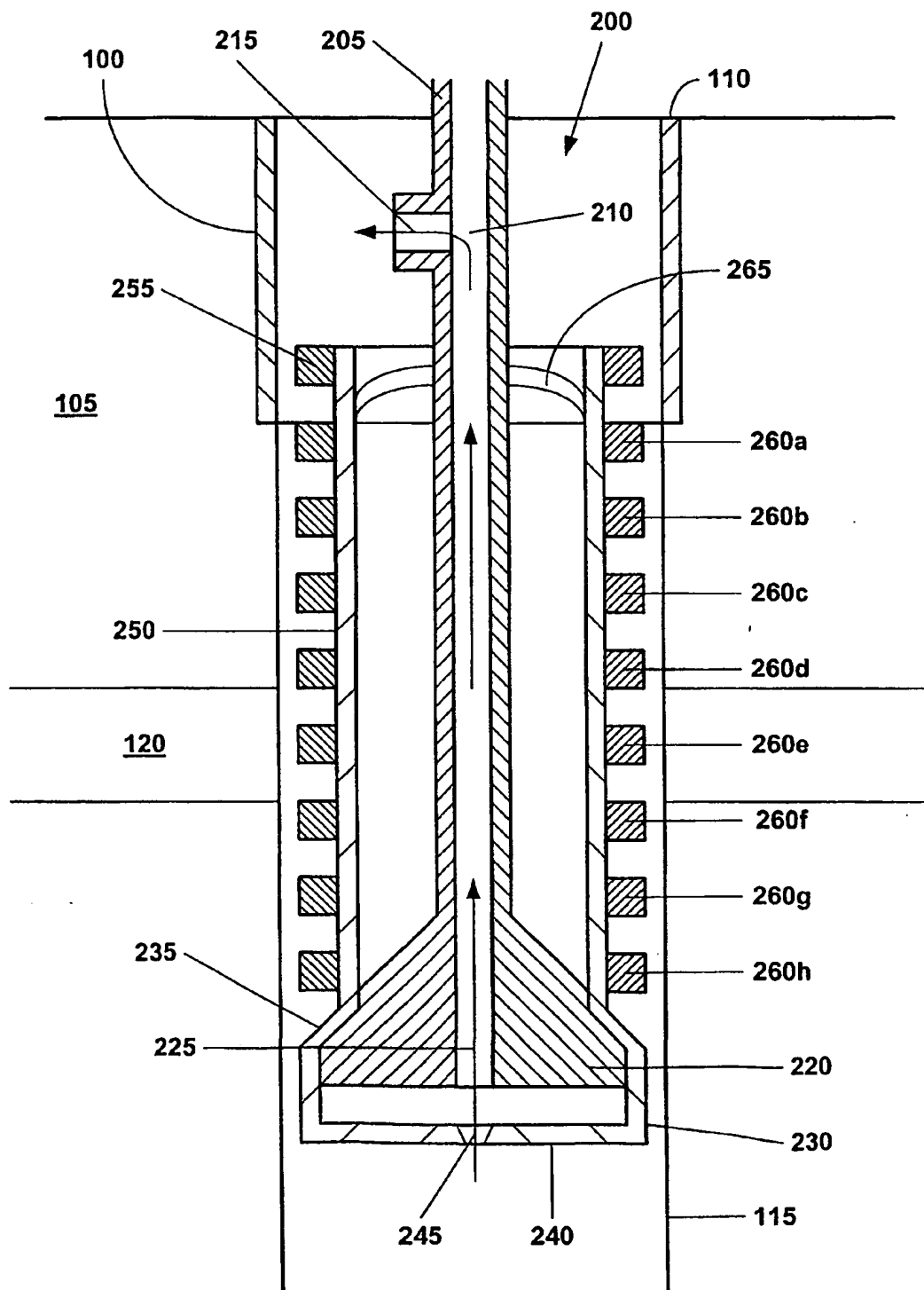


FIGURE 2

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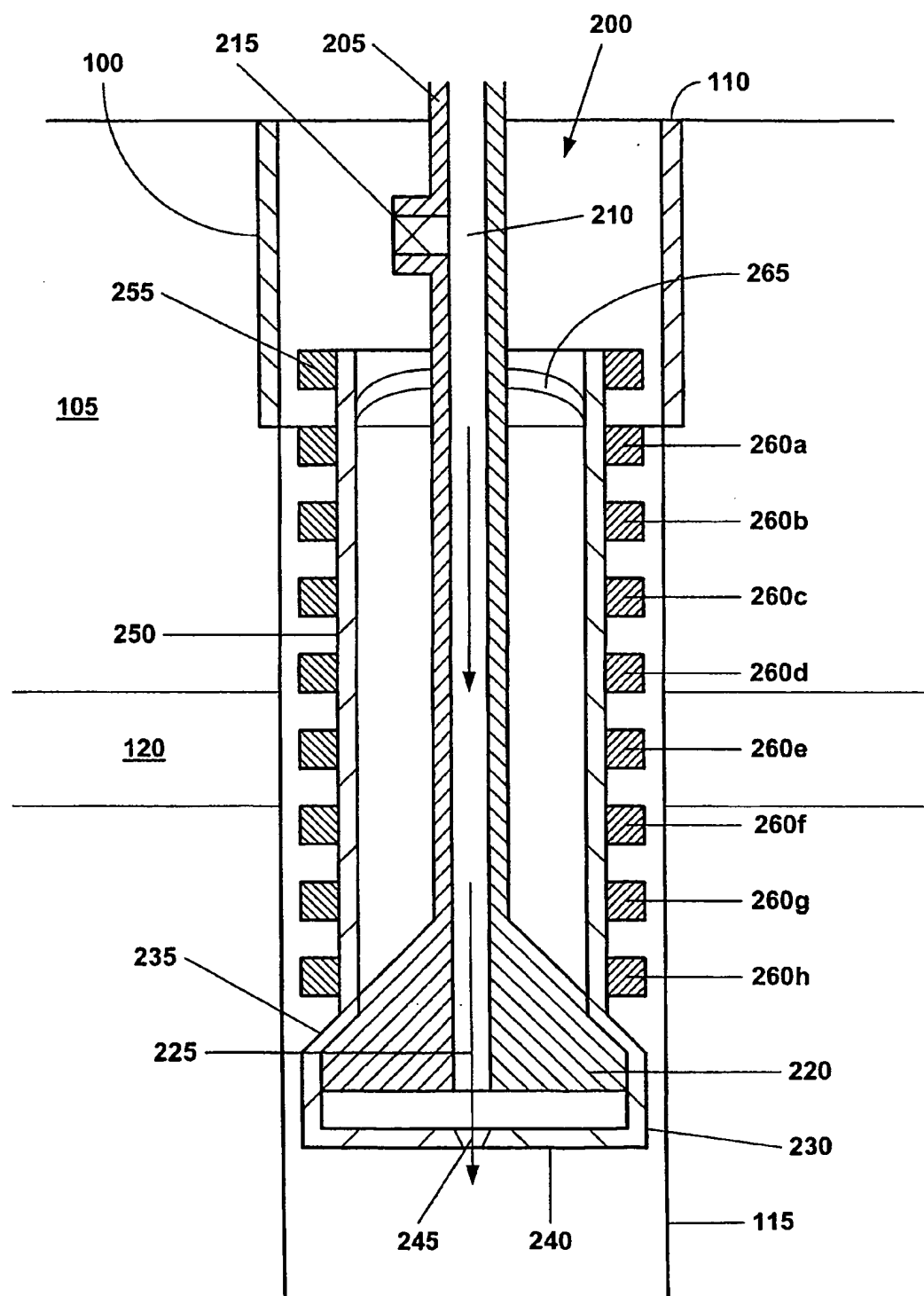


FIGURE 3

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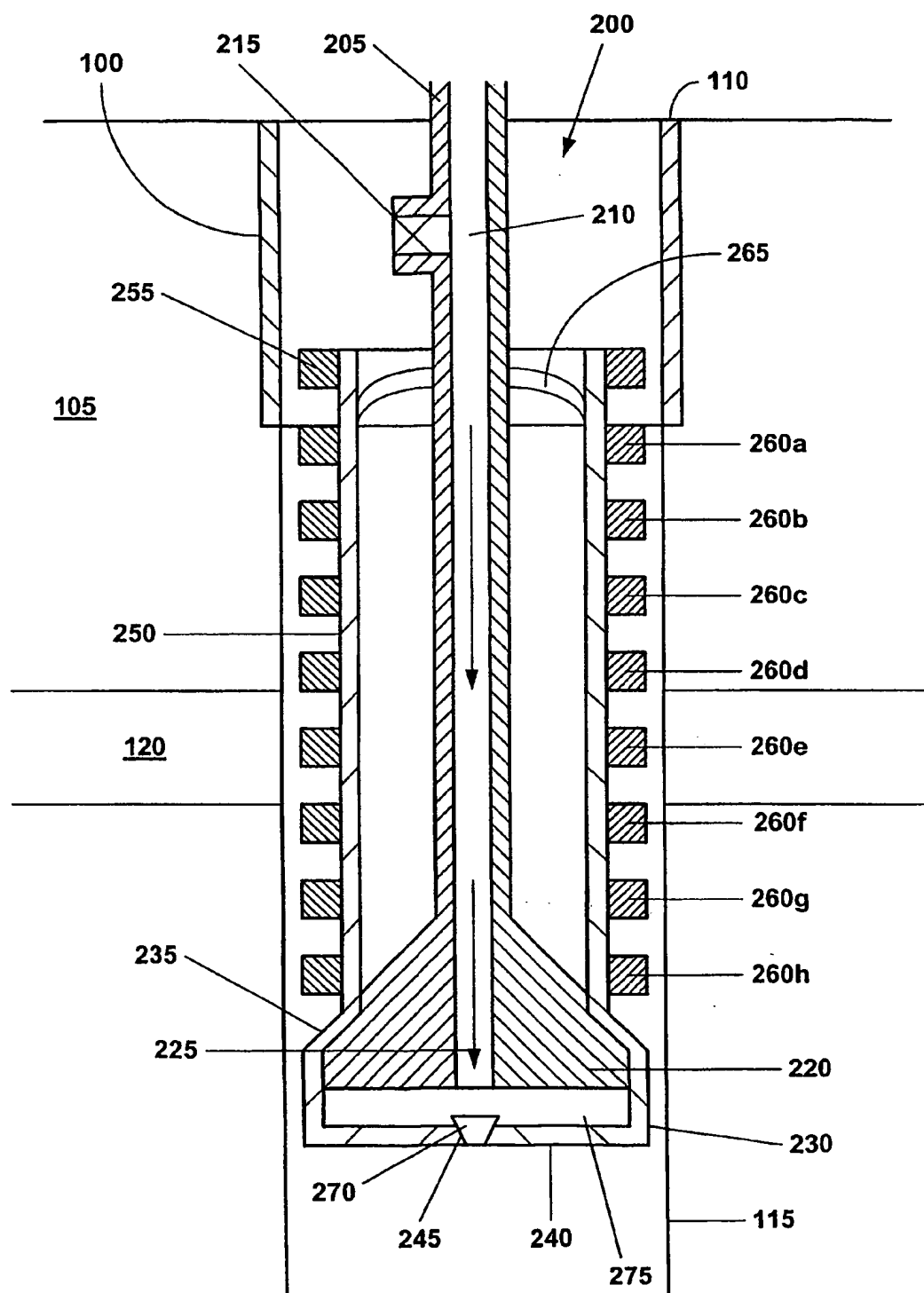


FIGURE 4

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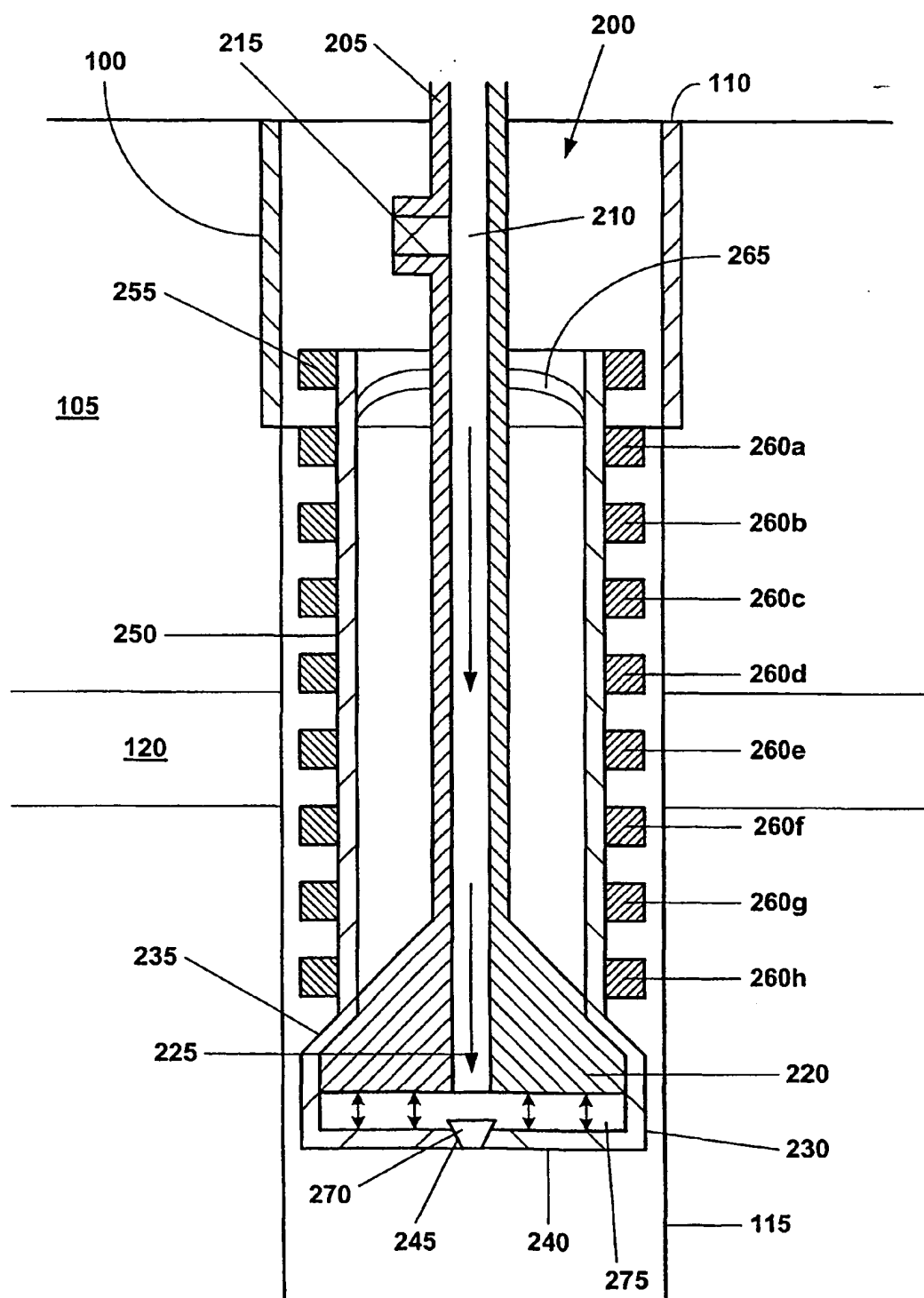


FIGURE 5

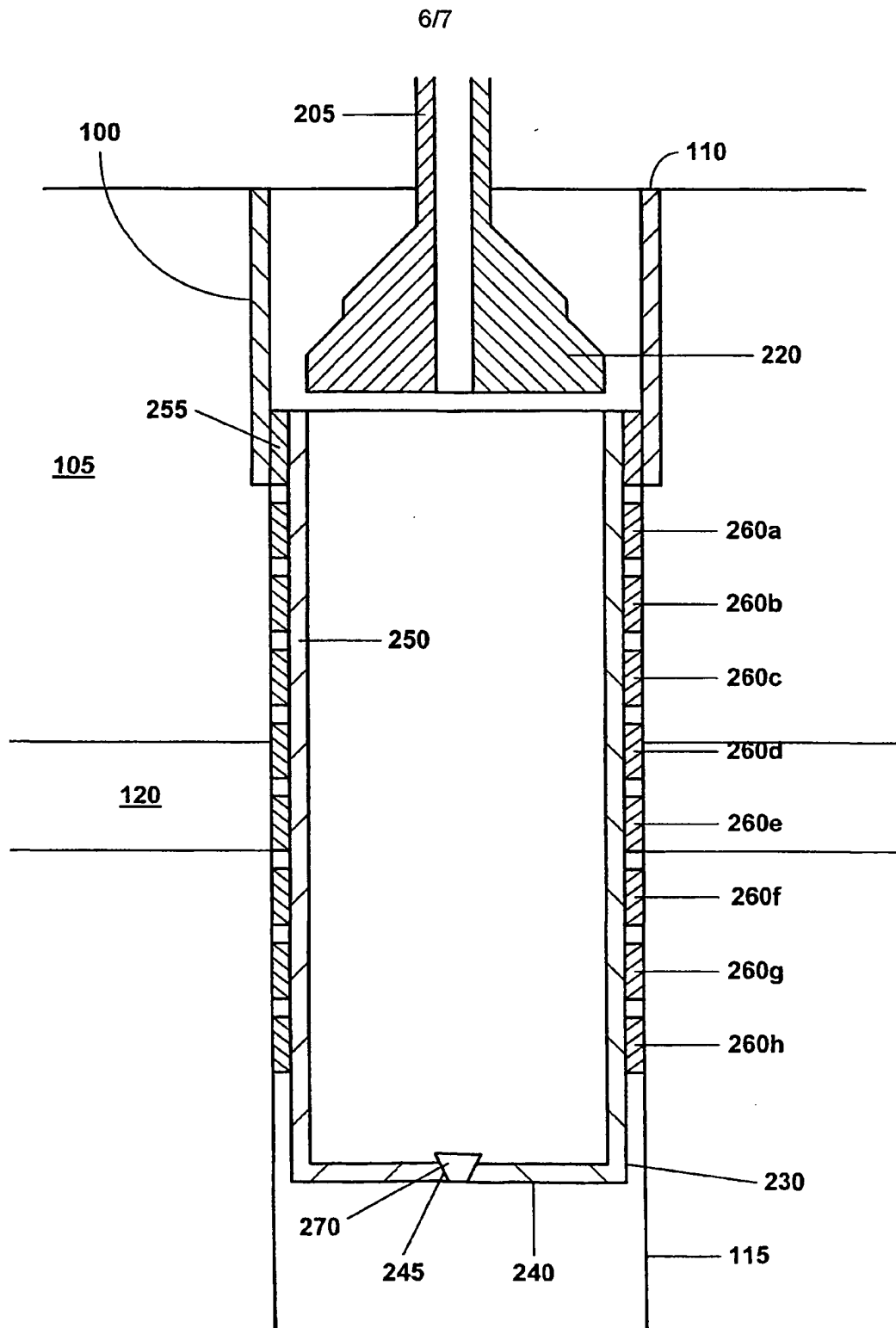


FIGURE 6

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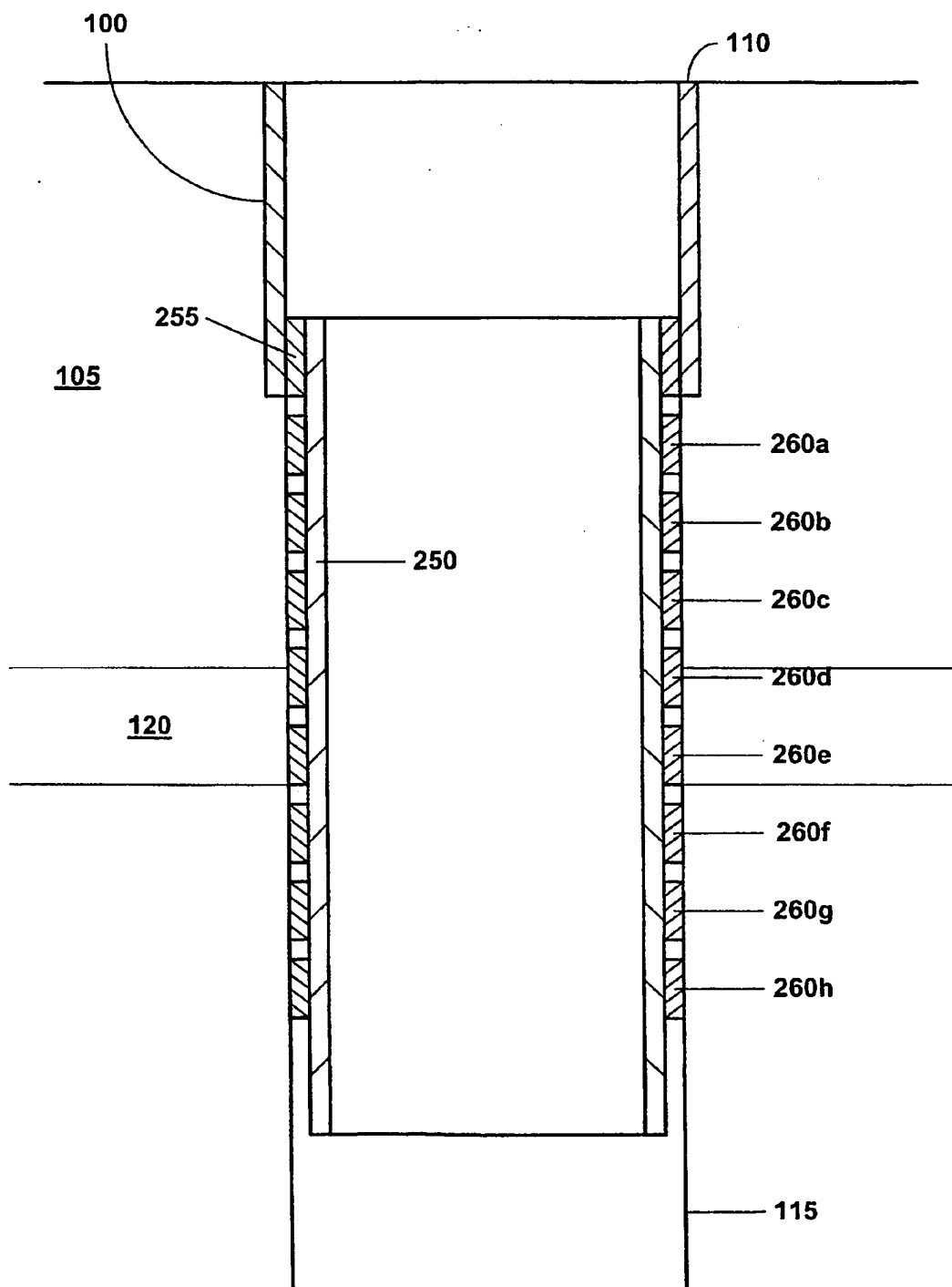


FIGURE 7

INTERNATIONAL SEARCH REPORT

International application No.

PCT/US01/23815

A. CLASSIFICATION OF SUBJECT MATTER

IPC(7) : E 21 B 23/00, 23/08, 29/00

US CL : 166/ 207, 277, 383

According to International Patent Classification (IPC) or to both national classification and IPC

B. FIELDS SEARCHED

Minimum documentation searched (classification system followed by classification symbols)

U.S. : 166/ 207, 277, 381, 383

Documentation searched other than minimum documentation to the extent that such documents are included in the fields searched

Electronic data base consulted during the international search (name of data base and, where practicable, search terms used)

Please See Continuation Sheet

C. DOCUMENTS CONSIDERED TO BE RELEVANT

Category *	Citation of document, with indication, where appropriate, of the relevant passages	Relevant to claim No.
X	US 6,085,838 A (Versaemer et al.) 11 July 2000 (11.07.2000), Figures 2, 5-7, column 4, line 59-61, column 7, lines 6-65.	1-7
X	US 3,353,599 A (Swift) 21 November 1967 (21.11.1967), Figures 3-5, column 3, line 63 - column 4, line 5, column 4, lines 21-45, column 5, lines 11-31.	1, 2
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Y		3, 5-7
Y	US 5,494,106 A (Gueguen et al.) 27 February 1996 (27.02.1996), Figure 5, 6, 6A, column 2, lines 53-54, column 4, lines 40-54.	3, 5-7
A	US 2,812,025 A (Teague et al.) 05 November 1957 (05.11.1957), whole document.	
A	US 2,796,134 A (Binkley) 18 June 1957 (18.06.1957), whole document	
A	US 6,012,522 A (Donnelly et al.) 11 January 2000 (11.01.2000), whole document	



Further documents are listed in the continuation of Box C.



See patent family annex.

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"E" earlier application or patent published on or after the international filing date	"X" document of particular relevance; the claimed invention cannot be considered novel or cannot be considered to involve an inventive step when the document is taken alone
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"O" document referring to an oral disclosure, use, exhibition or other means	"&" document member of the same patent family
"P" document published prior to the international filing date but later than the priority date claimed	

Date of the actual completion of the international search

12 October 2001 (12.10.2001)

Date of mailing of the international search report

16 NOV 2001

Name and mailing address of the ISA/US

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INTERNATIONAL SEARCH REPORT

International application No.

PCT/US01/23815

Continuation of B. FIELDS SEARCHED Item 3:
DERWENT, JPO, EPO

wellbore, well-bore, expand, expandable, tubular, screen, ridge, ring, seal, standoff, clasp, piston